## **Expanding Natural Gas Use in China**

## Status Report and Preliminary Findings On a Joint Study by SDPC and USEPA

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3<sup>rd</sup> Oil and Gas Industry Forum
Beijing, China
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## Overview

- Description and Status of Study
- > Preliminary Findings
- > Follow-on Opportunities

## Description of Study

- One of ten environmental agreements reached between SDPC and USEPA in Spring 1999
  - → Focus on broad technical, financial, and policy measures needed to expand gas use in China
  - University of Petroleum-Beijing and Pacific Northwest National Laboratory chosen to conduct study
  - Recommend policy options and further collaboration to overcome barriers

### **Status**

- Preliminary draft is now complete and has been circulated to small group
- Workshop on 13 September to further review findings and discuss follow-on opportunities
- → Final report will be published in November 2001, See http://www.pnl.gov/china

## Preliminary Findings: Environment

- Natural gas substituted for dirtier fuels can have a major impact on air quality, human health, and the environment
- Natural gas-fired power generation is cheaper than coal in many regions of China when environmental costs are included
- Greatest environmental benefit from fuel switching in residential and small industrial applications

#### Emissions from Power Generation in China

| Plant Type          | SO <sub>2</sub> (g/kWh) | NO <sub>x</sub> (g/kWh) | CO <sub>2</sub> (g/kWh) | Efficiency (%) |
|---------------------|-------------------------|-------------------------|-------------------------|----------------|
| Coal (PC)           | 8-20                    | 3-5                     | 860                     | 37             |
| Gas (CC)            | ~0                      | 0.5-2                   | 370                     | 50             |
| IGCC                | 0.1-1                   | 0.5-1                   | 790                     | 42             |
| Oil (CC)            | 1-2                     | 2-3                     | 540                     | 49             |
| Coal w/<br>Scrubber | 1-2                     | 1-5                     | 880                     | 36             |

IGCC = integrated gasification combined cycle; CC = combined-cycle

Source: Battelle Memorial Institute

# Environmental Impact of Substituting 60 BCM of Natural Gas for Coal

#### Reductions in Thousand Tons

|             | Gas<br>Used | SO <sub>2</sub> | Particulates | <b>CO</b> <sub>2</sub> (C) |
|-------------|-------------|-----------------|--------------|----------------------------|
| Power       | 30          | 860             | 15           | 17,000                     |
| Industry    | 15          | 500             | 465          | 9,000                      |
| Residential | 15          | 710             | 550          | 16,000                     |
| Total       | 60          | 2,070           | 1,020        | 43,000                     |

Source: Battelle Memorial Institute

## Preliminary Findings: Administration and Policy

- Positive measures have been taken
  - Commercialization of state-owned oil majors
  - West-East pipeline project
  - Guangdong LNG terminal
- Lack of transparency, coordination, and ruleof-law continues to slow development
  - Gas pricing dilemma
  - Coordinated creation of gas markets
  - Unclear authority
  - Enforcing take-or-pay contracts

## Preliminary Findings: Upstream

- > More gas than once thought
- LNG import progress; international pipeline development less certain
- Greater use of advanced technologies and management could yield great benefit
- Foreign investment could play much larger role with proper incentives

## Preliminary Findings: Midstream

- West-East natural gas pipeline project is most significant effort to date
- Lack of infrastructure constrains market development
- Building skills to plan, operate, and maintain pipelines are critical
- > Reforms can lower transport costs

## Preliminary Findings: Downstream

- Creating market demand for gas is key challenge in future
- Greater enforcement of environmental regulations would raise demand and lower risk
- More R&D needed in key end-use technologies: turbines, fuel cells, gas-to-liquids

## **Preliminary Conclusions**

- China has demonstrated intent to boost gas use, but important hurdles remain
  - Greater overall coordination helpful
  - → Rule-of-law and transparency
  - Reform and market orientation

## Preliminary Follow-on Suggestions

#### > Establish natural gas training center

- Focus on business planning, safety, operations and maintenance
- Boost technology transfer
  - Greater foreign investment is most likely and efficient mechanism
- > Assist in policy and regulatory development
  - Could be part of U.S.-China Oil and Gas Industry Forum